

US009303501B2

(12) United States Patent

Fehr et al.

(10) Patent No.:

US 9,303,501 B2

(45) **Date of Patent:**

Apr. 5, 2016

(54) METHOD AND APPARATUS FOR WELLBORE FLUID TREATMENT

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(*) Notice: Subject to any disclaimer, the term of this

patent is extended or adjusted under 35

U.S.C. 154(b) by 0 days.

(21) Appl. No.: 14/928,980

(22) Filed: Oct. 30, 2015

(65) **Prior Publication Data**

US 2016/0053598 A1 Feb. 25, 2016

Related U.S. Application Data

(60) Continuation of application No. 14/267,123, filed on May 1, 2014, which is a continuation of application No. 13/612,533, filed on Sep. 12, 2012, now Pat. No. 8,746,343, which is a continuation of application No.

(Continued)

(51) **Int. Cl.**

E21B 34/14 (2006.01) **E21B 33/124** (2006.01)

(Continued)

(52) U.S. Cl.

CPC *E21B 43/26* (2013.01); *E21B 33/124* (2013.01); *E21B 34/10* (2013.01); *E21B 34/12* (2013.01); *E21B 43/14* (2013.01); *E21B 2034/007* (2013.01)

(58) Field of Classification Search

CPC E21B 43/14; E21B 43/16; E21B 43/26; E21B 43/162; E21B 34/14; E21B 33/124; E21B 33/12; E21B 23/06

See application file for complete search history.

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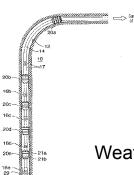
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(57) ABSTRACT

A method for fracturing a hydrocarbon-containing formation includes running a tubing string into an open hole and uncased, non-vertical section of the wellbore, and expanding first, second, and third solid body packers until each sets and seals against the wellbore wall. The method also includes applying a first pressure within the tubing string inner bore such that the hydraulically actuated sliding sleeve moves from a closed port position to an open port position without engaging any fluid conveyed sealing device. The method also includes conveying a sealing device through the tubing string, passing through a first sliding sleeve and landing in and sealing against a second sliding sleeve's seat moving the second sliding sleeve to an open port position permitting fluid flow through a second port. And the method includes pumping fracturing fluid through the second port and into an annular wellbore segment to fracture the hydrocarbon-containing formation.

9 Claims, 9 Drawing Sheets



Weatherford International LLC et al. Exhibit 1044



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