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# (12) United States Patent

**Themig** 

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### (54) HYDRAULIC OPEN HOLE PACKER

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Houston, TX (US)

(\*) Notice: Subject to any disclaimer, the term of this

patent is extended or adjusted under 35

U.S.C. 154(b) by 0 days.

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(65) **Prior Publication Data** 

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### Related U.S. Application Data

- (60) Continuation of application No. 12/058,337, filed on Mar. 28, 2008, now Pat. No. 7,571,765, which is a continuation of application No. 11/550,863, filed on Oct. 19, 2006, now Pat. No. 7,543,634, which is a continuation of application No. 11/104,467, filed on Apr. 13, 2005, now Pat. No. 7,134,505, which is a division of application No. 10/299,004, filed on Nov. 19, 2002, now Pat. No. 6,907,936.
- (60) Provisional application No. 60/331,491, filed on Nov. 19, 2001, provisional application No. 60/404,783, filed on Aug. 21, 2002.
- (51) **Int. Cl.**

**E21B 23/06** (2006.01) **E21B 33/124** (2006.01)

- (52) **U.S. Cl.** ...... **166/191**; 166/182; 166/196

See application file for complete search history.

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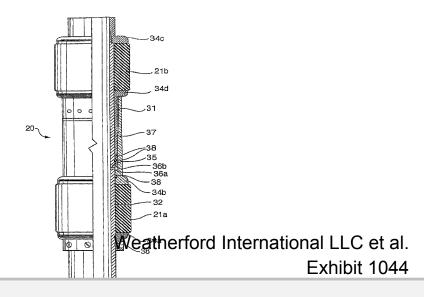
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### (57) ABSTRACT

A tubing string assembly is disclosed for fluid treatment of a wellbore. The tubing string can be used for staged wellbore fluid treatment where a selected segment of the wellbore is treated, while other segments are sealed off. The tubing string can also be used where a ported tubing string is required to be run in in a pressure tight condition and later is needed to be in an open-port condition.

### 57 Claims, 9 Drawing Sheets





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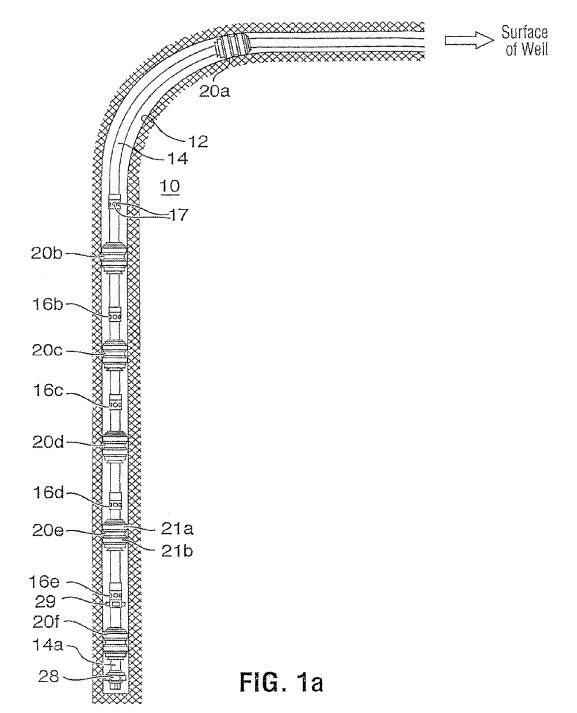
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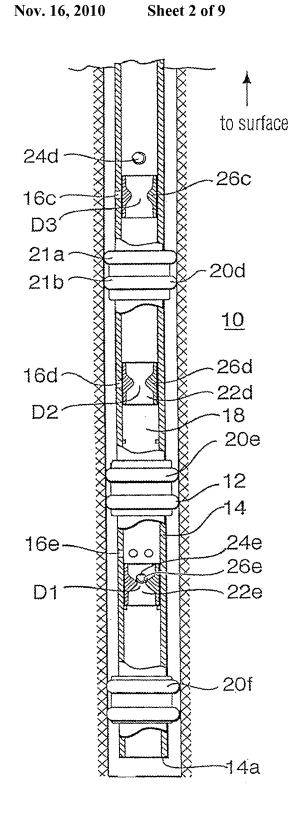


FIG. 1b
Weatherford International LLC et al. Exhibit 1044



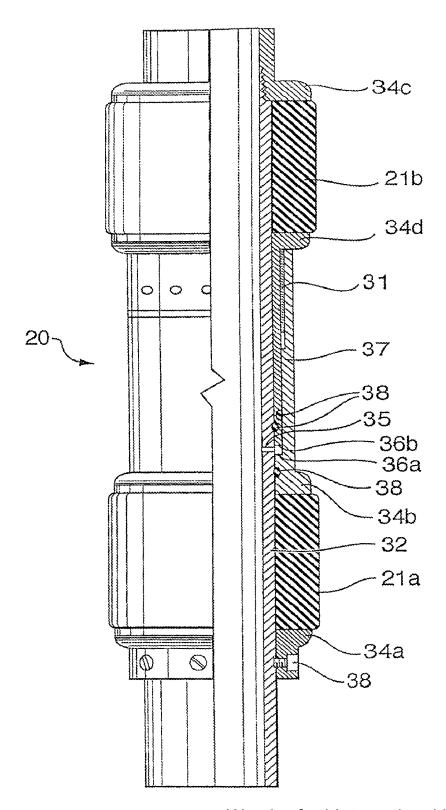


FIG. Weatherford International LLC et al. Exhibit 1044



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