I, the below-named Declarant, state as follows:

1. My name is Michael P. Delaney, and I reside in Dallas, Texas.

2. I am a paralegal at the law firm of Caldwell, Cassady and Curry P.C.

3. Attached as Exhibit 2004 is a true and correct copy of R. Seale *et al.*, *Effective Stimulation of Horizontal Wells—A New Completion Method*, SPE 106357, Society of Petroleum Engineers (2006). I have confirmed that this article is available at www.onepetro.org.

4. Attached as Exhibit 2014 is a true and correct copy of A. Casero, *Open Hole Multi-Stage Completion System in Unconventional Plays: Efficiency, Effectiveness and Economics*, SPE 164009 (2013). I have confirmed that this article is available at www.onepetro.org.

5. Attached as Exhibit 2016 is a true and correct copy of D. Lohoefer, *Comparative Study of Cemented versus Uncemented Multi-Stage Fractured Wells in the Barnett Shale*, SPE 135386, Society of Petroleum Engineers (2010). I have confirmed that this article is available at www.onepetro.org.

6. Attached as Exhibit 2019 is a true and correct copy of Baker Hughes, *FracPoint Completion System Isolated Openhole Horizontal Well in Lower Huron Shale* (2011).

7. Attached as Exhibit 2020 is a true and correct copy of Baker Hughes, *Enhancing Well Performance Through Innovative Completion Technologies*, presentation, (Sept. 10-12, 2012).

8. Attached as Exhibit 2039 is a true and correct copy of Weatherford presentation titled, *Openhole Completion Systems*.

9. Attached as Exhibit 2045 is a true and correct copy of Westin, Scott, Private Property, PwC, (Jan. 2, 2013). It was accessed from the URL identified in the exhibit on the date noted on the exhibit.

10. Attached as Exhibit 2046 is a true and correct copy of Yager, David, Court Case Now On: It's Packers Plus Versus The World – Here's What's at Stake for Multi-stage Horizontal Completion Companies, EnergyNow Media (Feb. 23, 2017). It was accessed from the URL identified in the exhibit on the date noted on the exhibit.

11. Attached as Exhibit 2047 is a true and correct copy of BH00364675, CONFIDENTIAL Ball activated sliding sleeves report that was produced by Baker Hughes in the litigation.

12. Attached as Exhibit 2052 is a true and correct copy of Baker Hughes Design Documents that was produced by Baker Hughes in the litigation.

13. Attached as Exhibit 2053 is a true and correct copy of Packers Plus Design Document.

14. Attached as Exhibit 2054 is a true and correct copy of Rigzone, Schlumberger Acquires Stake in Packers Plus (Nov. 22, 2005). It was accessed from the URL identified in the exhibit on the date noted on the exhibit.

15. Attached as Exhibit 2055 is a true and correct copy of Britt, L. and Smith, M., *Horizontal Well Completion, Stimulation Optimization, and Risk Mitigation*, SPE 125526 (2009). I have confirmed that this article is available at www.onepetro.org.

16. Attached as Exhibit 2059 is a true and correct Baker Hughes FracPoint Video, https://www.youtube.com/watch?v=s5ZQCRRZzXE.

17. Attached as Exhibit 2065 is a true and correct copy of Stoltz, L.R., "Probabilistic Reserves Assessment Using A Filtered Monte Carlo Method In a Fractured Limestone Reservoir" SPE 39714 (1998). I have confirmed that this article is available at www.onepetro.org.

18. Attached as Exhibit 2066 is a true and correct copy of Emanuele, M. A., "A Case History: Completion and Stimulation of Horizontal Wells with Multiple Transverse Hydraulic Fractures in the Lost Hills Diatomite" SPE 39941 (1998). I have confirmed that this article is available at www.onepetro.org.

19. Attached as Exhibit 2067 is a true and correct copy of Gaynor, Tom M., "Tortuosity Versus Micro-Tortuosity – Why Little Things Mean a Lot" SPE/IADC 67818 (2001). I have confirmed that this article is available at www.onepetro.org.

20. Attached as Exhibit 2068 is a true and correct copy of Cramer, David, "Stimulating Unconventional Reserviors: Lessons Learned, Successful Practices, Areas for Improvement" SPE 114172 (2008). I have confirmed that this article is available at www.onepetro.org.

21. Attached as Exhibit 2069 is a true and correct copy of Ahmadzamri, A.F., "Development and Testing of Advanced Wireline Conveyance Technology for Rugose Open Hole Conditions" IPTC 17442 (2014). I have confirmed that this article is available at www.onepetro.org.

22. Attached as Exhibit 2071 is a true and correct copy of Cramer, D.D., "The Application of Limited-Entry Techniques in Massive Hydraulic Fracturing Treatments" SPE 16189 (1987). I have confirmed that this article is available at www.onepetro.org.

23. Attached as Exhibit 2074 is a true and correct copy of Feng Yuan, "Single-Size-Ball Interventionless Multi-Stage Stimulation System Improves Stimulated Reservoir Volume and Eliminates Milling Requirements: Case Studies, SPE171183-MS, 2014. I have confirmed that this article is available at www.onepetro.org.

24. Attached as Exhibit 2075 is a true and correct copy of A.B. Yost, "Hydraulic Fracturing of a Horizontal Well in a Naturally Fractured Reservoir: Gas Study for Multiple Fracture Design," SPE 17759, 1988. I have confirmed that this article is available at www.onepetro.org.

25. Attached as Exhibit 2076 is a true and correct copy of A.W. Layne, Insights Into Hydraulic Fracturing of a Horizontal Well in a Naturally Fractured Formation," SPE 18255, 1988. I have confirmed that this article is available at www.onepetro.org.

26. Attached as Exhibit 2077 is a true and correct copy of A.B. Yost, "Air Drilling and Multiple Hydraulic Fracturing of a 72 Slant Well in Devonian Shale," SPE 21264, 1990. I have confirmed that this article is available at www.onepetro.org.

27. Attached as Exhibit 2078 is a true and correct copy of H.H. Abass, A Case History of Completing and Fracture Stimulating a Horizontal Well, SPE 29443. I have confirmed that this article is available at www.onepetro.org.

28. Attached as Exhibit 2079 is a true and correct copy of A.P. Damgaard, "A Unique Method for Perforating, Fracturing, and Completing Horizontal Wells, SPE 19282. I have confirmed that this article is available at www.onepetro.org.

29. Attached as Exhibit 2086 is a true and correct copy of Rigzone TRAINING, How Does Acidizing Work to Stimulate Production?, http://www.rigzone.com/training/insight.asp?insight_id=320. It was accessed from the URL identified in the exhibit on the date noted on the exhibit.

30. Attached as Exhibit 2087 is a true and correct copy of Carl T. Montgomery, Hydraulic Fracturing—History of an Enduring Technology, 2010.

31. Attached as Exhibit 2088 is a true and correct copy of R.E. Hurst, Development and Application of 'Frac' Treatments in the Permian Basin, SPE 405 (1954). I have confirmed that this article is available at www.onepetro.org.

32. Attached as Exhibit 2092 is a true and correct copy of V. Rao, *1984 and Beyond: The Advent of Horizontal Wells* (JPT Oct. 2007).

33. Attached as Exhibit 2093 is a true and correct copy of V. Rao & R. Rodriguez, *Accelerating Technology Acceptance: Hypotheses and Remedies for Risk-Averse Behavior in Technology Acceptance*, SPE 98533 (2005). I have confirmed that this article is available at www.onepetro.org.

34. Attached as Exhibit 2094 is a true and correct copy of First Supplemental Berryman Report, that was submitted to the patent office during prosecution.

35. Attached as Exhibit 2095 is a true and correct copy of U.S. Pat. No. 7,571,765.

36. Attached as Exhibit 2097 is a true and correct copy of Canadian trial transcript excerpt submitted as ex. 1027 in IPR2016-00598.

37. Attached as Exhibit 2098 is a true and correct copy of Austin et al. *Simultaneous Multiple Entry Hydraulic Fracture Treatments of Horizontally Drilled Wells*, SPE 18263 (1988). I have confirmed that this article is available at www.onepetro.org.

38. Attached as Exhibit 2099 is a true and correct copy of Owens et al., *Practical Considerations of Horizontal Well Fracturing in the "Danish Chalk,"* SPE25058 (1992). I have confirmed that this article is available at www.onepetro.org.

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